



FortisAlberta Inc.

CUSTOMER CONTRIBUTIONS SCHEDULES

EFFECTIVE JANUARY 1, 2025



FortisAlberta Inc. Customer Contributions Schedules

Effective January 1, 2025

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Table 1

**2025 Maximum Investment Levels for Distribution Facilities
When the Investment Term is 15 years or more**

Type of Service	Maximum Investment Level
Rate 11 Residential	\$3,100 per service
Rate 11 Residential Development	\$3,100 per service, less FortisAlberta's costs of metering and final connection
Rate 21 and 22 Farm, and Rate 23 Grain Drying	\$6,642 base investment, plus \$950 per kVA of Peak Demand
Rate 26 Irrigation	\$6,642 base investment, plus \$1,057 per kW of Peak Demand
Rate 31 Street Lighting (Investment Option)	\$3,418 per fixture
Rate 38 Yard Lighting	\$945 per fixture
Rate 41 Small General Service	\$6,642 base investment, plus \$1,057 per kW of Peak Demand
Rate 45 Oil and Gas Service	\$6,642 base investment, plus \$1,057 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program.
Rate 61 General Service and Rate 62 Electric Vehicle Fast Charging Service	\$6,642 base investment, plus \$1,057 per kW for the first 150 kW, plus \$132 for additional kW of Peak Demand
Rate 63 Large General Service	\$119 per kW of Peak Demand, plus \$131 per metre of Customer Extension

Notes: Maximum investment levels are reduced if the expected Investment Term is less than 15 years, as specified in Table 2.



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Table 2

**2025 Maximum Investment Levels for Distribution Facilities
When the Investment Term is less than 15 years**

Applicability	All Rates, except Rates 11, 31, 38, and 63	Rate 21 and 22	Rate 26	Rates 41, 45, 61, and 62	Rates 61, and 62	Rate 63	
Investment Term (Years)	Base Investment	Base Investment, plus for each kVA of Peak Demand	Base Investment, plus for each kW of Peak Demand	Base Investment, plus for the first 150 kW of Peak Demand	Base Investment, plus for each Additional kW of Peak Demand	For each kW of Peak Demand	For each Metre of Customer Extension
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$1,265	\$181	\$201	\$201	\$25	\$23	\$25
3	\$1,843	\$264	\$293	\$293	\$37	\$33	\$36
4	\$2,388	\$342	\$380	\$380	\$47	\$43	\$47
5	\$2,901	\$415	\$462	\$462	\$58	\$52	\$57
6	\$3,383	\$484	\$538	\$538	\$67	\$61	\$67
7	\$3,838	\$549	\$611	\$611	\$76	\$69	\$76
8	\$4,266	\$610	\$679	\$679	\$85	\$76	\$84
9	\$4,670	\$668	\$743	\$743	\$93	\$84	\$92
10	\$5,050	\$722	\$804	\$804	\$100	\$90	\$100
11	\$5,407	\$773	\$861	\$861	\$107	\$97	\$107
12	\$5,744	\$822	\$914	\$914	\$114	\$103	\$113
13	\$6,062	\$867	\$965	\$965	\$120	\$109	\$120
14	\$6,361	\$910	\$1,012	\$1,012	\$126	\$114	\$125
15	\$6,642	\$950	\$1,057	\$1,057	\$132	\$119	\$131

Points of Service with a life of less than 2 years are considered Temporary Service and the maximum investment is zero.



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Table 3

Base Costs and Factors for Prepaid Line Share Calculation

Prepaid Line Share = (\$ Base Cost – \$ Customer Extension Costs) × Factor

Rate Category	Base Cost Single Phase	Base Cost Three Phase	Factor
Rural Residential	\$3,600	N/A	40%
Rural General Service and Oil & Gas (under 100 kW)	\$6,200	\$11,500	20%
FortisAlberta Farm and REA Farm Service (under 100 kVA)	\$6,200	\$11,500	20%
Rural Irrigation Services, all sizes	\$9,500	\$19,500	20%



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Table 4

Operation and Maintenance Charges

Optional Facilities for Distribution Load Customers	
Prepaid O&M Charge	20% of Optional Facilities Cost

Interconnection Facilities for Distribution Connected Generation Customers	
Prepaid O&M Charge	20% of Interconnection Facilities Cost